

## Summary Report Crutchfield

Unit Investment	\$101,920
Total Project Cost	\$101,920
<b>Other Intangible Benefits</b>	
<b>Load Reduction</b>	
Summer	58
Winter	86
Lifetime	749
<b>MWh Saved</b>	
Annual	190
Lifetime	2,469
<b>Economic Development</b>	
Jobs Created	1
Wages & Salaries	\$28,145

### Allocation of Economic Benefits

<b>Capacity</b>	<b>Total</b>	<b>Participant</b>	<b>All Customers</b>	<b>Default</b>
Generation				
Summer	\$21,085	\$26,695	-\$5,610	
Winter	\$0	\$0	\$0	
Transmission	\$8,402	\$2,666	\$5,736	
Distribution	\$25,804	\$8,187	\$17,617	
DRIPE	\$9,762		\$9,762	
Localized Distribution	\$4,762		\$4,762	
<b>Total Capacity</b>	<b>\$69,815</b>	<b>\$37,548</b>	<b>\$32,267</b>	<b>\$0</b>
<b>Energy</b>				
Winter				
Peak	\$94,604	\$119,776	-\$25,172	
Off peak	\$31,313	\$39,645	-\$8,332	
Summer				
Peak	\$41,162	\$52,115	-\$10,952	
Off peak	\$13,527	\$17,126	-\$3,599	
<b>Total Energy</b>	<b>\$180,607</b>	<b>\$228,661</b>	<b>-\$48,054</b>	<b>\$0</b>
<b>Other</b>				
Energy				
Dripe	\$63,310		\$63,310	
Non-Electric				
CO2 Reduction	\$75,635		\$75,635	
REC Credit	\$310,120			\$310,120
<b>Total Other</b>	<b>\$449,065</b>	<b>\$0</b>	<b>\$138,945</b>	<b>\$310,120</b>
<b>Economic Development</b>				
<b>Total Output</b>	<b>\$144,018</b>		<b>\$144,018</b>	
<b>Total Benefits</b>	<b>\$843,505</b>	<b>\$266,209</b>	<b>\$267,175</b>	<b>\$310,120</b>
<b>B/C Ratio</b>	<b>8.28</b>	<b>n/a</b>	<b>2.62</b>	<b>n/a</b>