Summary Report Crutchfield

Unitil Investment	\$101,920			
Total Project Cost	\$101,920			
Other Intangible Benefits				
Load Reduction				
Summer	58			
Winter	86			
Lifetime	749			
MWh Saved				
Annual	190			
Lifetime	2,469			
Economic Development				
Jobs Created	1			
Wages & Salaries	\$28,145			

Allocation of Economic Benefits

Summer \$21,085 \$26,695 -\$5,610 Winter \$0 \$0 \$0 \$0 Transmission \$8,402 \$2,666 \$5,736 Distribution \$25,804 \$8,187 \$17,617 DRIPE \$9,762 \$9,762 Localized Distribution \$4,762 \$9,762 Localized Distribution \$4,762 \$9,762 Total Capacity \$69,815 \$37,548 \$32,267 \$0 Energy Winter Peak \$94,604 \$119,776 -\$25,172 Off peak \$31,313 \$39,645 \$88,332 Summer Peak \$41,162 \$52,115 \$-\$10,952 Off peak \$13,527 \$17,126 \$3,599 Total Energy \$180,607 \$228,661 \$-\$48,054 \$0 Other Energy Dripe \$63,310 \$63,310 Non-Electric CO2 Reduction \$75,635 REC Credit \$310,120 \$310,120 Total Other \$449,065 \$0 \$138,945 \$310,120 Economic Development Total Output \$144,018 \$144,018 Total Benefits \$843,505 \$266,209 \$267,175 \$310,120 B/C Ratio 8.28 n/a 2.62 n/a	Capacity Generation	<u>Total</u>	<u>Participant</u>	All Customers	<u>Default</u>
Winter \$0 \$0 \$0 Transmission \$8,402 \$2,666 \$5,736 Distribution \$25,804 \$8,187 \$17,617 DRIPE \$9,762 \$9,762 Localized Distribution \$4,762 \$4,762 Total Capacity \$69,815 \$37,548 \$32,267 \$0 Energy Winter \$94,604 \$119,776 -\$25,172 \$0 Off peak \$31,313 \$39,645 -\$8,332 \$0 Summer Peak \$41,162 \$52,115 -\$10,952 \$0		\$21.085	\$26 695	-\$5 610	
Transmission \$8,402 \$2,666 \$5,736 Distribution \$25,804 \$8,187 \$17,617 DRIPE \$9,762 \$9,762 Localized Distribution \$4,762 \$4,762 Total Capacity \$69,815 \$37,548 \$32,267 \$0 Energy Winter \$94,604 \$119,776 -\$25,172 \$2 \$3 \$3 \$39,645 -\$8,332 \$3 \$3 \$39,645 -\$8,332 \$3 \$3 \$39,645 -\$8,332 \$3 \$3 \$39,645 -\$8,332 \$3 \$3 \$39,645 -\$8,332 \$3 \$3 \$39,645 -\$8,332 \$3 \$9 \$3					
DRIPE Localized Distribution \$9,762		·	* -		
Localized Distribution	Distribution	\$25,804	\$8,187	\$17,617	
Total Capacity \$69,815 \$37,548 \$32,267 \$0 Energy Winter Peak \$94,604 \$119,776 -\$25,172	DRIPE	\$9,762		\$9,762	
Energy Winter Peak \$94,604 \$119,776 -\$25,172 Off peak \$31,313 \$39,645 -\$8,332 Summer Peak \$41,162 \$52,115 -\$10,952 Off peak \$13,527 \$17,126 -\$3,599 Total Energy \$180,607 \$228,661 -\$48,054 \$0 Other Energy Dripe \$63,310 \$63,310 Non-Electric CO2 Reduction \$75,635 \$75,635 REC Credit \$310,120 \$310,120 Total Other \$449,065 \$0 \$138,945 \$310,120 Economic Development Total Output \$144,018 Total Benefits \$843,505 \$266,209 \$267,175 \$310,120	Localized Distribution	\$4,762		\$4,762	
Winter Peak \$94,604 \$119,776 -\$25,172 Off peak \$31,313 \$39,645 -\$8,332 Summer Peak \$41,162 \$52,115 -\$10,952 Off peak \$13,527 \$17,126 -\$3,599 Total Energy \$180,607 \$228,661 -\$48,054 \$0 Other Energy Dripe \$63,310 \$63,310 Non-Electric \$75,635 \$75,635 \$310,120 \$310,120 \$310,120 \$310,120 \$310,120 \$310,120 \$310,120 \$310,120 \$50 \$138,945 \$310,120	Total Capacity	\$69,815	\$37,548	\$32,267	\$0
Peak \$94,604 \$119,776 -\$25,172 Off peak \$31,313 \$39,645 -\$8,332 Summer Peak \$41,162 \$52,115 -\$10,952 Off peak \$13,527 \$17,126 -\$3,599 Total Energy \$180,607 \$228,661 -\$48,054 \$0 Other Energy Dripe \$63,310 \$63,310 Non-Electric \$75,635 \$75,635 \$310,120	Energy				
Off peak \$31,313 \$39,645 -\$8,332 Summer Peak \$41,162 \$52,115 -\$10,952 Off peak \$13,527 \$17,126 -\$3,599 Total Energy \$180,607 \$228,661 -\$48,054 \$0 Other Energy Dripe \$63,310 \$63,310 Non-Electric \$75,635 \$75,635 \$310,120 \$31	Winter				
Summer \$41,162 \$52,115 -\$10,952 Off peak \$13,527 \$17,126 -\$3,599 Total Energy \$180,607 \$228,661 -\$48,054 \$0 Other Energy Dripe \$63,310 \$63,310 Non-Electric \$75,635 \$75,635 \$310,120	Peak	\$94,604	\$119,776	-\$25,172	
Peak Off peak \$41,162 \$52,115 \$-\$10,952 \$-\$3,599 Total Energy \$180,607 \$228,661 -\$48,054 \$0 Other Energy Dripe \$63,310 \$63,310 Non-Electric \$75,635 \$75,635 \$310,120	Off peak	\$31,313	\$39,645	-\$8,332	
Off peak \$13,527 \$17,126 -\$3,599 Total Energy \$180,607 \$228,661 -\$48,054 \$0 Other Energy Dripe \$63,310 \$63,310 Non-Electric \$0 \$75,635 \$75,635 \$310,120					
Total Energy \$180,607 \$228,661 -\$48,054 \$0 Other Energy Dripe \$63,310 \$626,635 \$75,635 \$63,310			' '		
Other Energy Dripe \$63,310 \$63,310 Non-Electric \$63,310 \$75,635 CO2 Reduction \$75,635 \$75,635 REC Credit \$310,120 \$310,120 Total Other \$449,065 \$0 \$138,945 \$310,120 Economic Development Total Output \$144,018 \$144,018 Total Benefits \$843,505 \$266,209 \$267,175 \$310,120				. ,	
Energy Dripe \$63,310 Non-Electric CO2 Reduction \$75,635 REC Credit \$310,120 Total Other \$449,065 \$0 \$138,945 \$310,120 Economic Development Total Output \$144,018 \$144,018 Total Benefits \$843,505 \$266,209 \$267,175 \$310,120	Total Energy	\$180,607	\$228,661	-\$48,054	\$0
Dripe \$63,310 \$63,310 Non-Electric \$75,635 \$75,635 REC Credit \$310,120 \$310,120 Total Other \$449,065 \$0 \$138,945 \$310,120 Economic Development \$144,018 \$144,018 Total Benefits \$843,505 \$266,209 \$267,175 \$310,120	Other				
Non-Electric CO2 Reduction \$75,635 \$75,635 REC Credit \$310,120 \$310,120 Total Other \$449,065 \$0 \$138,945 \$310,120 Economic Development Total Output \$144,018 \$144,018 Total Benefits \$843,505 \$266,209 \$267,175 \$310,120	Energy				
CO2 Reduction \$75,635 \$75,635 REC Credit \$310,120 \$310,120 Total Other \$449,065 \$0 \$138,945 \$310,120 Economic Development Total Output \$144,018 \$144,018 Total Benefits \$843,505 \$266,209 \$267,175 \$310,120	Dripe	\$63,310		\$63,310	
REC Credit \$310,120 \$310,120 Total Other \$449,065 \$0 \$138,945 \$310,120 Economic Development Total Output \$144,018 \$144,018 Total Benefits \$843,505 \$266,209 \$267,175 \$310,120	Non-Electric				
Total Other \$449,065 \$0 \$138,945 \$310,120 Economic Development Total Output \$144,018 \$144,018 Total Benefits \$843,505 \$266,209 \$267,175 \$310,120	CO2 Reduction	\$75,635		\$75,635	
Economic Development Total Output \$144,018 \$144,018 Total Benefits \$843,505 \$266,209 \$267,175 \$310,120	REC Credit	\$310,120			\$310,120
Total Output \$144,018 \$144,018 Total Benefits \$843,505 \$266,209 \$267,175 \$310,120	Total Other	\$449,065	\$0	\$138,945	\$310,120
Total Output \$144,018 \$144,018 Total Benefits \$843,505 \$266,209 \$267,175 \$310,120	Economic Development				
Total Benefits \$843,505 \$266,209 \$267,175 \$310,120	•	\$144 019		\$1 <i>44</i> 019	
	i Otai Output	ψ1,010		Ψ177,010	
B/C Ratio 8.28 n/a 2.62 n/a	Total Benefits	\$843,505	\$266,209	\$267,175	\$310,120
	B/C Ratio	8.28	n/a	2.62	n/a